

<u>TestAmerica</u>

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Road Nashville, TN 37204

Tel: 800-765-0980

TestAmerica Job ID: NUJ3520

Client Project/Site: PASUS-Dimock-AMEC-102011 Client Project Description: PASUS - VARIOUS SITES

For:

Cabot Oil Five Penn Center West, Suite 4101 Pittsburg, PA 1527641

Attn: Phillip Levasseur

Authorized for release by: 11/02/2011 04:51:27 PM

Ryan Fitzwater
Project Manager
Ryan.Fitzwater@testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

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Sample Summary

Client: Cabot Oil

Project/Site: PASUS-Dimock-AMEC-102011

TestAmerica Job ID: NUJ3520

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
NUJ3520-01	Well 1	Water	10/26/11 10:10	10/27/11 08:20
NUJ3520-02	ТВ	Water	10/26/11 00:01	10/27/11 08:20

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Project/Site: PASUS-Dimock-AMEC-102011

Job ID: NUJ3520

Client: Cabot Oil

Laboratory: TestAmerica Nashville

Narrative

WELL 1 10/26/11 1010 Ex. 6 - Personal Privacy 181.00-1,040.00,000.

All samples were received in good condition, properly preserved, and properly labeled. All analyses were completed within holding times. There were no relevant protocol specific QC and/or performance standard non-conformances to report with the following exceptions:

The RSK175 Methane recoveries in the matrix spike (-96%) and matrix spike duplicate (-99%) associated with batch 11J6689 are outside QC limits (46-142%) due to sample matrix interference. See blank spike.

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Definitions/Glossary

Client: Cabot Oil TestAmerica Job ID: NUJ3520

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Project/Site: PASUS-Dimock-AMEC-102011

Qualifiers

Pesticides

M8 The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
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Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery
CNF Contains no Free Liquid

DL, RA, RE, IN Indicates a Dilution, Reanalysis, Re-extraction, or additional Initial metals/anion analysis of the sample

EDL Estimated Detection Limit

EPA United States Environmental Protection Agency

MDL Method Detection Limit
ML Minimum Level (Dioxin)

ND Not detected at the reporting limit (or MDL or EDL if shown)

PQL Practical Quantitation Limit

RL Reporting Limit

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TestAmerica Nashville 11/02/2011 Client: Cabot Oil

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Project/Site: PASUS-Dimock-AMEC-102011

Client Sample ID: Well 1 Lab Sample ID: NUJ3520-01

Date Collected: 10/26/11 10:10 Matrix: Water

Date Received: 10/27/11 08:20

Methane

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	ND		5.00		ug/L		10/28/11 10:25	10/28/11 11:59	1.00
Propane	ND		5.00		ug/L		10/28/11 10:25	10/28/11 11:59	1.00
Isobutane	ND		10.0		ug/L		10/28/11 10:25	10/28/11 11:59	1.00
n-Butane	ND		5.00		ug/L		10/28/11 10:25	10/28/11 11:59	1.00
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Acetylene	96		62 - 124				10/28/11 10:25	10/28/11 11:59	1.00

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TestAmerica Nashville 11/02/2011

TestAmerica Job ID: NUJ3520

10/28/11 12:05

10/28/11 10:25

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Client: Cabot Oil

Project/Site: PASUS-Dimock-AMEC-102011

Lab Sample ID: NUJ3520-02 Client Sample ID: TB Date Collected: 10/26/11 00:01

Matrix: Water

TestAmerica Job ID: NUJ3520

Date Received: 10/27/11 08:20

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methane	206		5.00		ug/L		10/28/11 10:25	10/28/11 12:11	1.00
Ethane	ND		5.00		ug/L		10/28/11 10:25	10/28/11 12:11	1.00
Propane	ND		5.00		ug/L		10/28/11 10:25	10/28/11 12:11	1.00
Isobutane	ND		10.0		ug/L		10/28/11 10:25	10/28/11 12:11	1.00
n-Butane	ND		5.00		ug/L		10/28/11 10:25	10/28/11 12:11	1.00
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Acetylene	91		62 - 124				10/28/11 10:25	10/28/11 12:11	1.00

Project/Site: PASUS-Dimock-AMEC-102011

Method: RSK 175 - Methane, Ethane, and Ethene by GC

Lab Sample ID: 11J6689-BLK1

Lab Sample ID: 11J6689-BS1

Matrix: Water

Matrix: Water

Client: Cabot Oil

Analysis Batch: U019022

Client Sample ID: Method Blank **Prep Type: Dissolved**

Prep Batch: 11J6689_P

	Blank	Blank						
Analyte	Result	Qualifier RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methane	ND	5.00	-	ug/L		10/28/11 10:25	10/28/11 11:35	1.00
Ethane	ND	5.00		ug/L		10/28/11 10:25	10/28/11 11:35	1.00
Propane	ND	5.00		ug/L		10/28/11 10:25	10/28/11 11:35	1.00
Isobutane	ND	10.0		ug/L		10/28/11 10:25	10/28/11 11:35	1.00
n-Butane	ND	5.00		ug/L		10/28/11 10:25	10/28/11 11:35	1.00

Blank Blank

% Recovery Qualifier Surrogate Limits Prepared Analyzed Dil Fac 62 - 124 Acetylene 111 10/28/11 10:25 10/28/11 11:35 1.00

Client Sample ID: Lab Control Sample

Prep Type: Dissolved

Prep Batch: 11J6689 P

Analysis Batch: U019022 LCS LCS % Rec. Spike Analyte Result Qualifier Unit D %Rec Limits Added Methane 80 - 120 273 267 ug/L 98 Ethane 512 496 ug/L 97 80 - 120 Propane 762 715 ug/L 94 80 - 120 993 80 - 120 Isobutane 957 ug/L 96 n-Butane 993 960 80 - 120 ug/L

LCS LCS

Limits Surrogate % Recovery Qualifier Acetylene 88 62 _ 124

Lab Sample ID: 11J6689-MS1

Matrix: Water

Analysis Batch: U019022

Client Sample ID: Well 1 **Prep Type: Dissolved** Prep Batch: 11J6689_P

	Sample	Sample	Spike	Matrix Spike	Matrix Spil	(e			% Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Methane	727		273	466	M8	ug/L		-96	46 _ 142	
Ethane	ND		512	496		ug/L		97	71 _ 120	
Propane	ND		762	716		ug/L		94	70 _ 130	
Isobutane	ND		993	956		ug/L		96	70 - 130	
n-Butane	ND		993	958		ug/L		96	70 - 130	

Matrix Spike Matrix Spike

Surrogate % Recovery Qualifier Limits Acetylene 99 62 - 124

Lab Sample ID: 11J6689-MSD1

Matrix: Water

Client Sample ID: Well 1 **Prep Type: Dissolved**

Analysis Batch: 0019022									Prep Batci	1: 1116	589_P
	Sample	Sample	Spike	∕latrix Spike Dup	Matrix Spi	ke Dur			% Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Methane	727	s	273	456	M8	ug/L		-99	46 - 142	2	33
Ethane	ND		512	480		ug/L		94	71 - 120	3	30
Propane	ND		762	695		ug/L		91	70 _ 130	3	30
Isobutane	ND		993	932		ug/L		94	70 - 130	2	30
n-Butane	ND		993	936		ug/L		94	70 - 130	2	30

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QC Sample Results

Client: Cabot Oil TestAmerica Job ID: NUJ3520

Project/Site: PASUS-Dimock-AMEC-102011

Method: RSK 175 - Methane, Ethane, and Ethene by GC (Continued)

Matrix: Water

Analysis Batch: U019022

Lab Sample ID: 11J6689-MSD1

Matrix Spike Dup Matrix Spike Dup

 Surrogate
 % Recovery
 Qualifier
 Limits

 Acetylene
 90
 62 - 124

Client Sample ID: Well 1 Prep Type: Dissolved Prep Batch: 11J6689_P ---

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QC Association Summary

Client: Cabot Oil
Project/Site: PASUS-Dimock-AMEC-102011

TestAmerica Job ID: NUJ3520

Pesticides

Analysis Batch: U019022

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
11J6689-BLK1	Method Blank	Dissolved	Water	RSK 175	11J6689_P
11J6689-BS1	Lab Control Sample	Dissolved	Water	RSK 175	11J6689_P
11J6689-MS1	Well 1	Dissolved	Water	RSK 175	11J6689_P
11J6689-MSD1	Well 1	Dissolved	Water	RSK 175	11J6689_P
NUJ3520-01	Well 1	Dissolved	Water	RSK 175	11J6689_P
NUJ3520-01 - RE1	Well 1	Dissolved	Water	RSK 175	11J6689_P
NUJ3520-02	ТВ	Dissolved	Water	RSK 175	11J6689_P

Prep Batch: 11J6689_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batcl
11J6689-BLK1	Method Blank	Dissolved	Water	RSK 175/3810	19
11J6689-BS1	Lab Control Sample	Dissolved	Water	RSK 175/3810	
11J6689-MS1	Well 1	Dissolved	Water	RSK 175/3810	
11J6689-MSD1	Well 1	Dissolved	Water	RSK 175/3810	
NUJ3520-01	Well 1	Dissolved	Water	RSK 175/3810	
NUJ3520-01 - RE1	Well 1	Dissolved	Water	RSK 175/3810	
NUJ3520-02	ТВ	Dissolved	Water	RSK 175/3810	

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Project/Site: PASUS-Dimock-AMEC-102011

Lab Sample ID: NUJ3520-01

Matrix: Water

Date Collected: 10/26/11 10:10 Date Received: 10/27/11 08:20

Client Sample ID: Well 1

Client: Cabot Oil

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Dissolved	Prep	RSK 175/3810		1.00	11J6689_P	10/28/11 10:25	JLS2	TAL NSH
Dissolved	Analysis	RSK 175		1.00	U019022	10/28/11 11:59	JLS2	TAL NSH
Dissolved	Prep	RSK 175/3810	RE1	1.00	11J6689_P	10/28/11 10:25	JLS2	TAL NSH
Dissolved	Analysis	RSK 175	RE1	2.00	U019022	10/28/11 12:05	JLS2	TAL NSH

Client Sample ID: TB Lab Sample ID: NUJ3520-02

Date Collected: 10/26/11 00:01 Matrix: Water

Date Received: 10/27/11 08:20

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Dissolved	Prep	RSK 175/3810		1.00	11J6689_P	10/28/11 10:25	JLS2	TAL NSH
Dissolved	Analysis	RSK 175		1.00	U019022	10/28/11 12:11	JLS2	TAL NSH

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Road, Nashville, TN 37204, TEL 800-765-0980

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Method Summary

Client: Cabot Oil

Project/Site: PASUS-Dimock-AMEC-102011

TestAmerica Job ID: NUJ3520

Method	Method Description	Protocol	Laboratory
RSK 175	Methane, Ethane, and Ethene by GC		TAL NSH

Protocol References:

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Road, Nashville, TN 37204, TEL 800-765-0980

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Client: Cabot Oil Project/Site: PASUS-Dimock-AMEC-102011

_aboratory	Authority	Program	EPA Region	Certification ID
TestAmerica Nashville		ACIL		393
ΓestAmerica Nashville	A2LA	ISO/IEC 17025		0453.07
estAmerica Nashville	A2LA	WY UST		453.07
estAmerica Nashville	AIHA - LAP	IHLAP		100790
estAmerica Nashville	Alabama	State Program	4	41150
estAmerica Nashville	Alaska	Alaska UST	10	UST-087
estAmerica Nashville	Arizona	State Program	9	AZ0473
estAmerica Nashville	Arkansas	State Program	6	88-0737
estAmerica Nashville	CALA	CALA		3744
estAmerica Nashville	California	NELAC	9	1168CA
estAmerica Nashville	Colorado	State Program	8	N/A
estAmerica Nashville	Connecticut	State Program	1	PH-0220
estAmerica Nashville	Florida	NELAC	4	E87358
estAmerica Nashville	Illinois	NELAC	5	200010
estAmerica Nashville	Iowa	State Program	7	131
estAmerica Nashville	Kansas	NELAC	7	E-10229
estAmerica Nashville	Kentucky	Kentucky UST	4	19
estAmerica Nashville	Kentucky	State Program	4	90038
estAmerica Nashville	Louisiana	NELAC	6	30613
estAmerica Nashville	Louisiana	NELAC	6	LA100011
estAmerica Nashville	Maryland	State Program	3	316
estAmerica Nashville	Massachusetts	State Program	1	M-TN032
estAmerica Nashville	Minnesota	NELAC	5	047-999-345
estAmerica Nashville	Mississippi	State Program	4	N/A
estAmerica Nashville	Montana	MT DEQ UST	8	NA
estAmerica Nashville	New Hampshire	NELAC	1	2963
estAmerica Nashville	New Jersey	NELAC	2	TN965
estAmerica Nashville	New York	NELAC	2	11342
estAmerica Nashville	North Carolina	North Carolina DENR	4	387
estAmerica Nashville	North Dakota	State Program	8	R-146
estAmerica Nashville	Ohio	OVAP	5	CL0033
estAmerica Nashville	Oklahoma	State Program	6	9412
estAmerica Nashville	Oregon	NELAC	10	TN200001
estAmerica Nashville	Pennsylvania	NELAC	3	68-00585
estAmerica Nashville	Rhode Island	State Program	1	LAO00268
estAmerica Nashville	South Carolina	State Program	4	84009
estAmerica Nashville	South Carolina	State Program	4	84009
estAmerica Nashville	Tennessee	State Program	4	2008
estAmerica Nashville	Texas	NELAC	6	T104704077-09-TX
estAmerica Nashville	USDA	USDA		S-48469
estAmerica Nashville	Utah	NELAC	8	TAN
estAmerica Nashville	Virginia	NELAC Secondary AB	3	460152
estAmerica Nashville	Virginia	State Program	3	00323
estAmerica Nashville	Washington	State Program	10	C789
estAmerica Nashville	West Virginia	West Virginia DEP	3	219

Accreditation may not be offered or required for all methods and analytes reported in this package. Please contact your project manager for the laboratory's current list of certified methods and analytes.



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COOLER RE

TestAmerica

T IE LEADER IN ENVIRONMENTAL TESTING

Nashville, TN

Ccoler Received/Opened On 10/27/2011 @ 08:20	
1. Tracking # 3934 (last 4 digits, FedEx)	
Courier: FEDEX IR Gun ID 95610068	
2. Temperature of rep. sample or temp blank when opened: Degrees Celsion	us
3. If Item #2 temperature is 0° C or less, was the representative sample or temp blank frozen?	YES. (NO.).NA
4. Were custody seals on outside of cooler?	YES NONA
If yes, how many and where:	
5. Were the seals intact, signed, and dated correctly?	ESNONA
6. Were custody papers inside cooler?	ES)NONA
I certify that I opened the cooler and answered questions 1-6 (intial)	
7. Were custody seals on containers: YES NO and Intact	YESNONA
Were these signed and dated correctly?	YESNONA
8. Packing mat'l used Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Pape	r Other None
9. Cooling process:	Other None
10. Did all containers arrive in good condition (unbroken)?	.NONA
11. Were all container labels complete (#, date, signed, pres., etc)?	NONA
12. Did all container labels and tags agree with custody papers?	VES NO NA
13a. Were VOA vials received?	VES NO NA
b. Was there any observable headspace present in any VOA vial?	YESNO.NA
14. Was there a Trip Blank in this cooler? YESNONA If multiple coolers, sequences	uence # NO
I certify that I unloaded the cooler and answered guestions 7-14 (intial)	<u></u>
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNOVA
b. Did the bottle labels indicate that the correct preservatives were used	YES NONA
16. Was residual chlorine present?	YESNO(NA)
I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	<u> </u>
17. Were custody papers properly filled out (ink, signed, etc)?	ES.NONA
18. Did you sign the custody papers in the appropriate place?	ES.NONA
19. Were correct containers used for the analysis requested?	ESNONA
20. Was sufficient amount of sample sent in each container?	YES NONA
I certify that I entered this project into LIMS and answered questions 17-20 (intial)	<u> </u>
I certify that I attached a label with the unique LIMS number to each container (intial)	0
21. Were there Non-Conformance issues at login? YESNO Was a PIPE generated? YES	NO).#

11/08/11 23 59

Chain of Custody Record



AMEC Fiorentino Test	merica Labora	atory location:	Pitts	urgh	30	01 Alpha	Drive	/ Pit	tsburg	gh P	A 152	238 /	412-9	63-70	58										F 33, 18 - 50 est No. 1	/02
Client Contact	Regula	tory program:		1	D	W	- Colons	NP	DES		r~ ı	RCR	A	V	Othe	r				AND STATE OF THE S		MACLANIA TOTAL				_
Company Name: Cabot Oil & Gas Corporation	Client Project	Manager					Tsie	Con	itact:								l ab (ontac			-				TestAmerica Laborat	ories, Inc.
Address:	Phillip Levasse								usted									Hall /		Fitzw	ater				COC INII.	
5 Penn Center West	I elephone:			-			***	epho	70.00					-		_	Telep	200	11,141							
City/State/Zip:	412-249-3921								3-8100	0								52-38	36 / 6	15-30	1-575	57	X		1 of 1 C	'OCs
Pittsburgh, PA 15276	Email:							Ans	alysis '	Turns	aroun	d Ti	me							Ana	lyses				For lab use only	
Phone:	phillip,levasse	ur@cabotog.cor	n	-]	l						an	100				
412-249-3921							TA	Tifdi	fferent f												o	SS		1 1	Walk-in client	
Project Name (PAD): PASUS-Dimock-Amec-102011	Method of Shipment/Carrier: FedEx						☐ 3 weeks ☐ 2 weeks							Mercury	0		(TCE)		e & P	TDS, T			Lab sampling			
TAX MAP ID: 181.00-1,040.00,000											1 wee 2 day			(N)	D=Q	1 Me	Grease	slo/	Plus		Ethar	ALK, Id Hai				
PO #	Shipping/Track	king No. 8 76	9	02	36	3934				Г	1 day			le (Y	/Gra	\$ 245	Oil & (le Gly	зтех		lane,	nide,			Job/SDG No:	
			Ė	. 1	Matri	X .		Co	ntaine	rs & F	reser	vativ	es .	Samp	te=C	tals 8	EM,	hyler	oas		Meth	Bron			* ×	
Sample Identification	Sample Date	Sample Time	Air	Aqueous	Sediment	Other:	112504	HNO3	IU	NaOH	ZnAc/	Unpres	Other:	Filtered Sample (Y / N)	Composite=C / Grab=G	200.8 Metals & 245.1	1664A HEM,	8015B Ethylene Glyols	8260B, Voas BTEX Plus (TCE)	MBAS	RSK 175 Methane, Ethane & Propan	CI, SO4, Bromide, ALK, TDS, TSS, Turbidity, Nitrate and Hardness	Sulfide		Sample Specific N Special Instructi	
Well 1	-lack	1010		х	T		T		×					2	G						3					
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Possible Hazard Identification	t Po	ison B	1.50	know	_			Samr		sposal			av be a				s are r				n 1 n		onths			
Non-Hazard Flammable Skin Irritar Special Instructions/QC Requirements & Comments:	1 10	ISON B	CI	Know	<u> </u>			-	Ketti	irii to	Chen		V 1	Jispos	sal by	Lab		- 1	rchive	For		, <u>v</u>	ontils			
Landownera																										
EDD Lab Report: Level II Data Package sent to Phillip Leva and Doug Newton, AMEC Environment & Infrastructure, 50											1527	76. (4	12) 24	9-39	21											
Relinquished by W Al Thum	Company:	31. 17.			Time			, ,		Rece	ived b	OV:								Сещ	anv.				Date-Time:	
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